



Kore Energy – Energy procurement & Risk Management

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WHO WE ARE AND WHAT WE DO





Market Leaders in Ireland energy procurement and risk management

Negotiated first fully flexible electricity supply contracts in Ireland

Delivered clients savings in excess of €750 million in past two years

Impartial advice:
Fixed fees, no "shared savings", no trading on own account

Service providers to global leaders in I.T., Pharma and Food Sectors

Key focus: Adding value, delivering budget certainty & competitive energy costs

KORE ENERGY SERVICES



Energy Procurement

Risk Management

Carbon Management

Market Intelligence





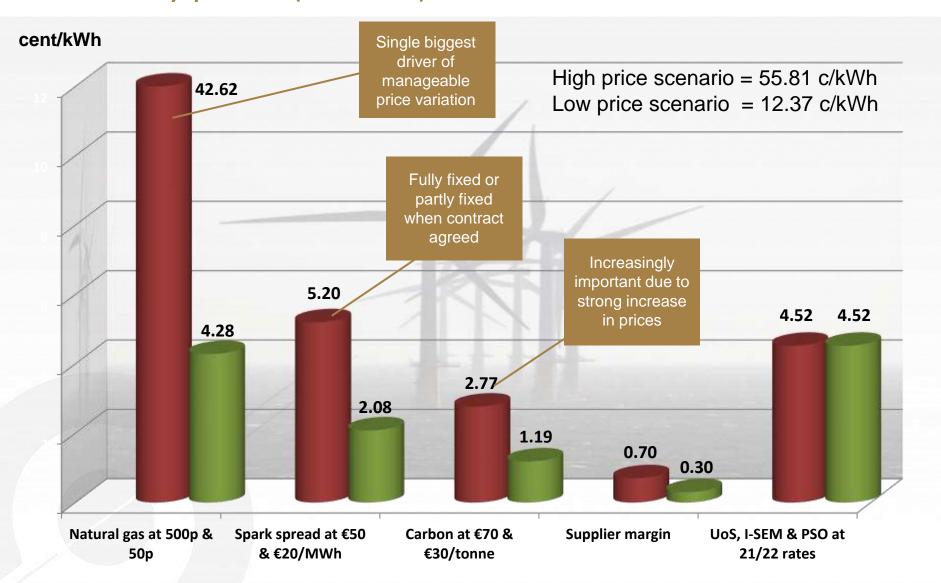




For lower energy costs and peace of mind

Wholesale gas price is key driver for Irish electricity prices (MV site)





Energy contract options for large energy users



1:	Fixed	price

2: Indexed (PPT / DA gas)

3: Flexible / fix only time based

4: Flexible, market based, fix & unfix

Price certainty

Market based

Price certainty

Price certainty

Low management costs

Good in flat or falling market

Reduced risk of "buying high"

Good in rising and falling markets

Rigid: No market response

Tracks a rising market

Poor response to market change

Delivers competitive costs

Adverse impact on energy costs

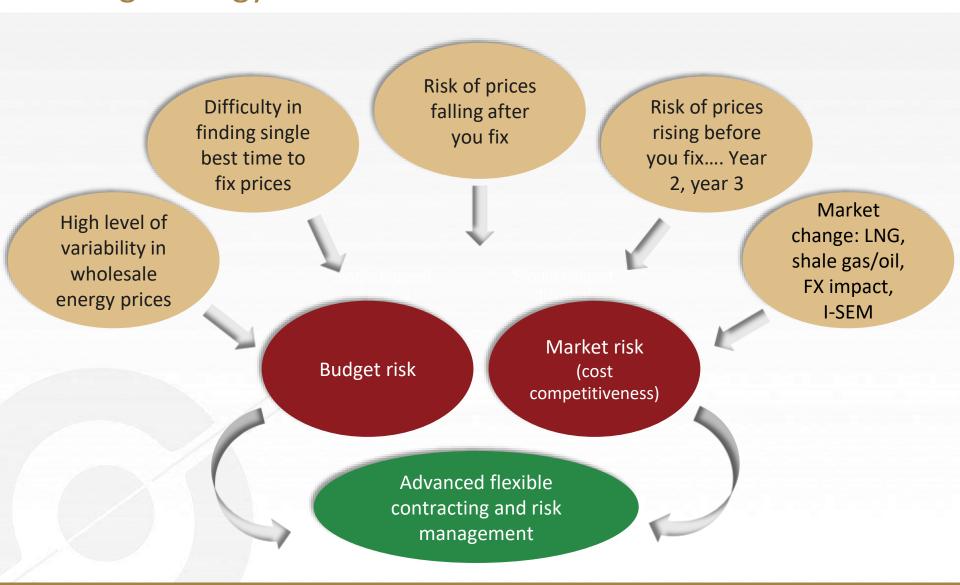
Poor budget control

Higher management cost

More complex to manage

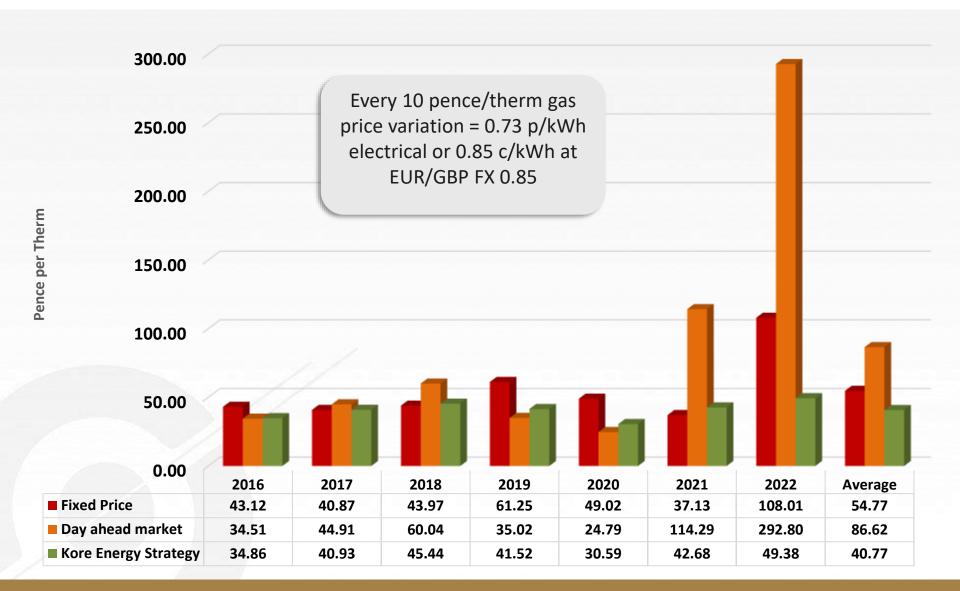
Key electricity risk management issues for large energy users





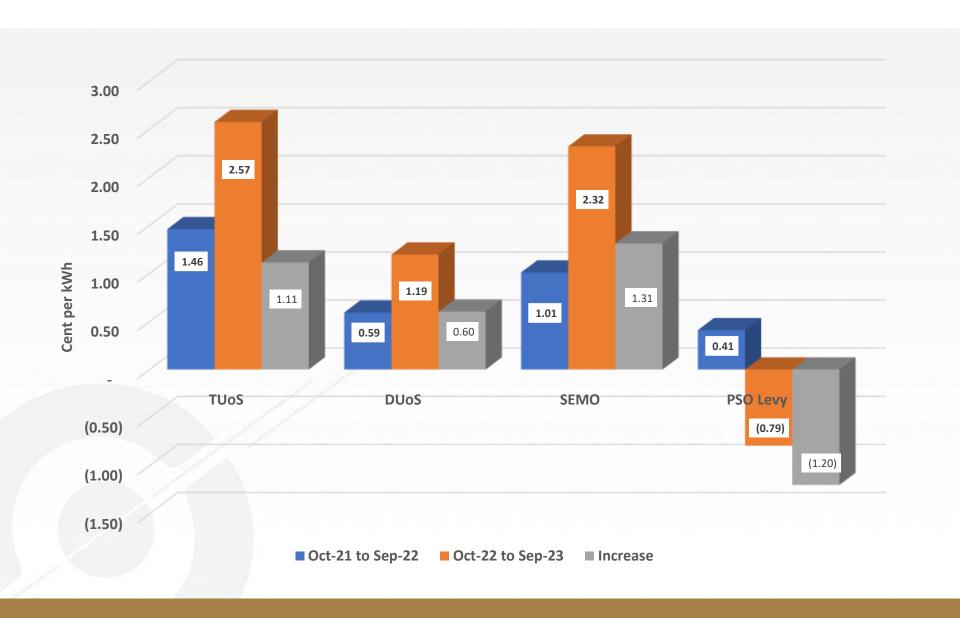
Options 1 and 2: Fixed and indexed (day ahead) v Option 4, Kore Energy Strategy





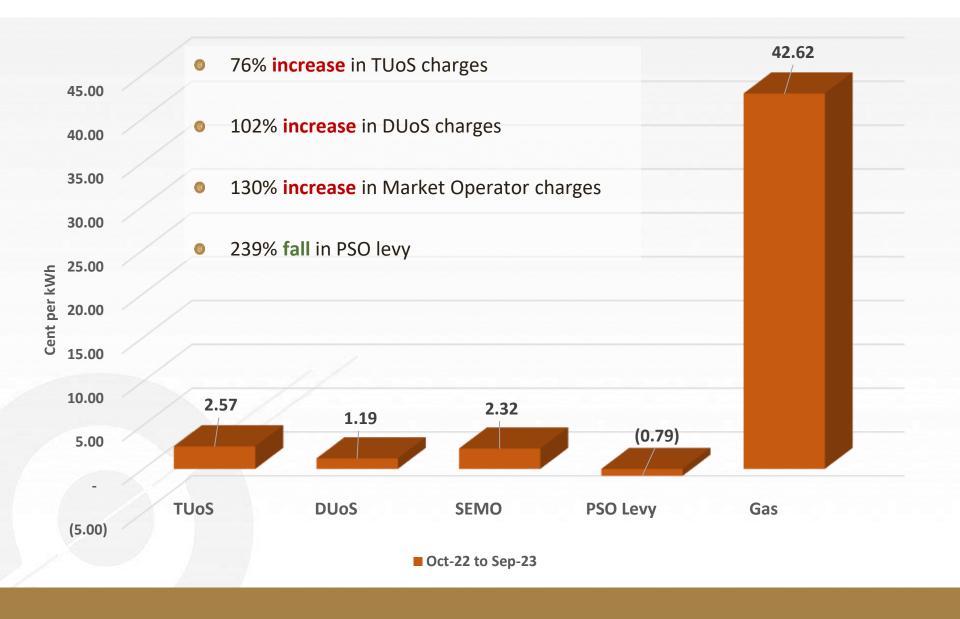
Regulated Charges – MV consuming 10GWh





Regulated electricity charges vs Gas price input costs cent per kWh





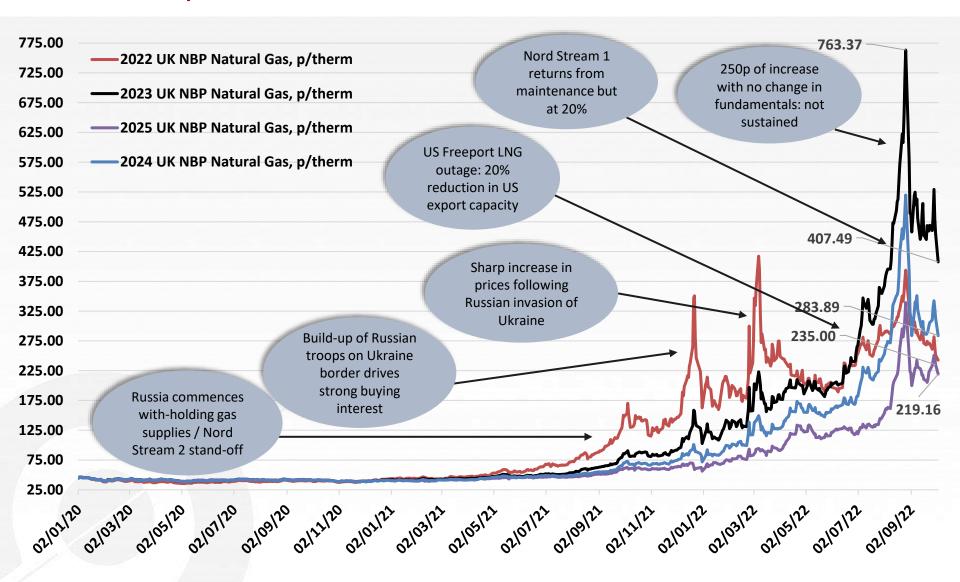
Wholesale energy market review



UK gas market
Gas and oil correlations
UK and Ireland spark spreads
Carbon

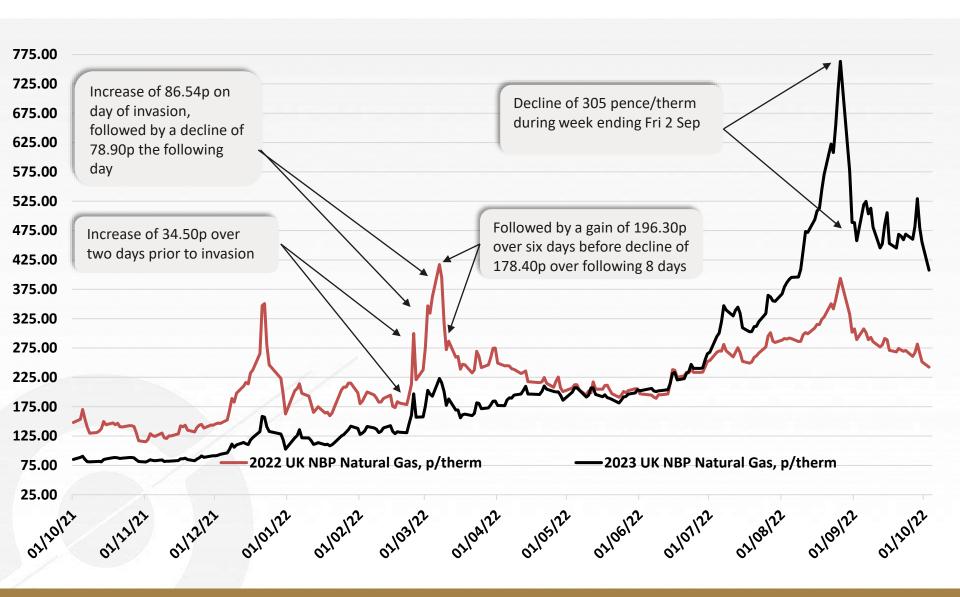
UK NBP wholesale gas prices: record increases and record prices since 2021





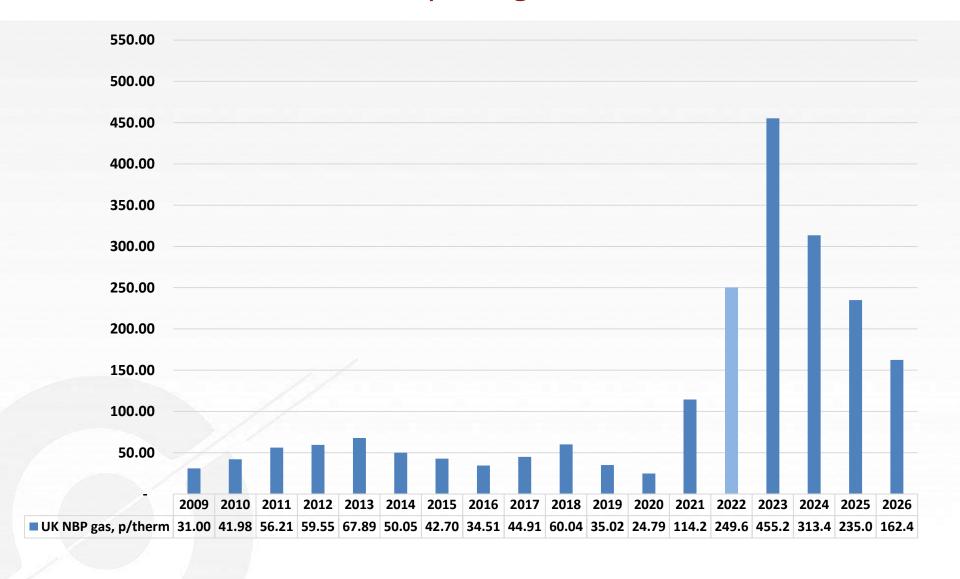
2022 and 2023 gas over the past twelve months.... And since the invasion





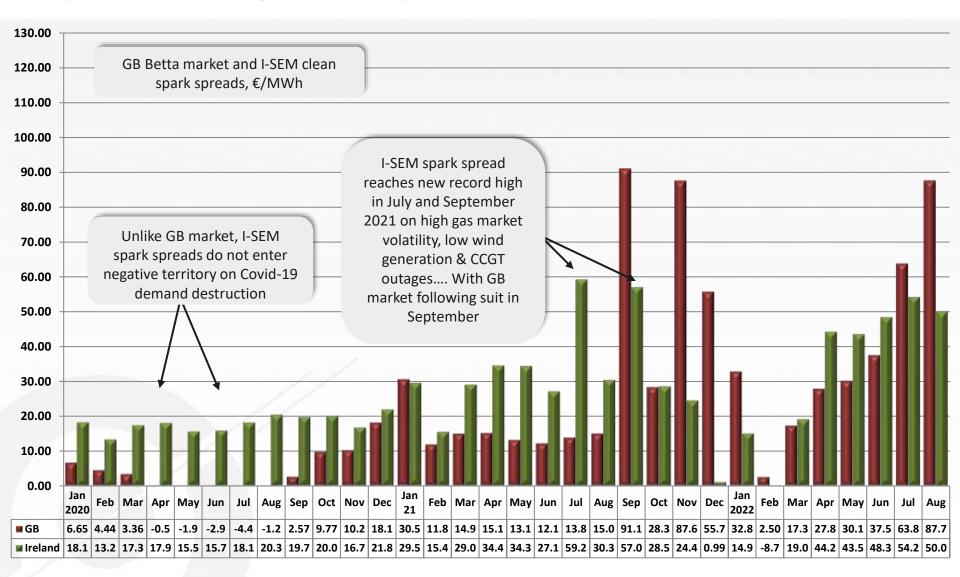
Historic UK NBP natural pricing versus current & forward market: Annual pricing (EOD 03 October)





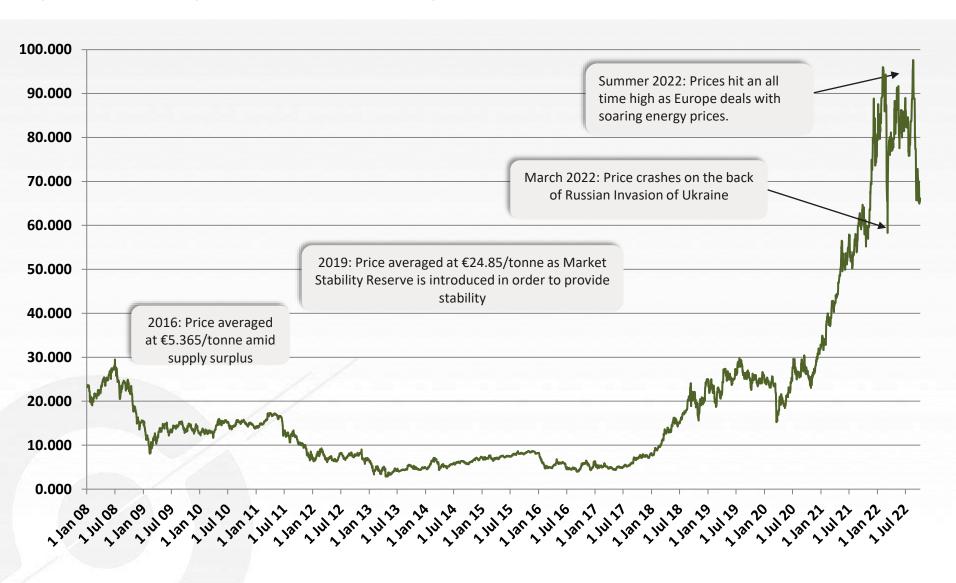
Irish spark spread reaches new record high in July 2021 and again in September





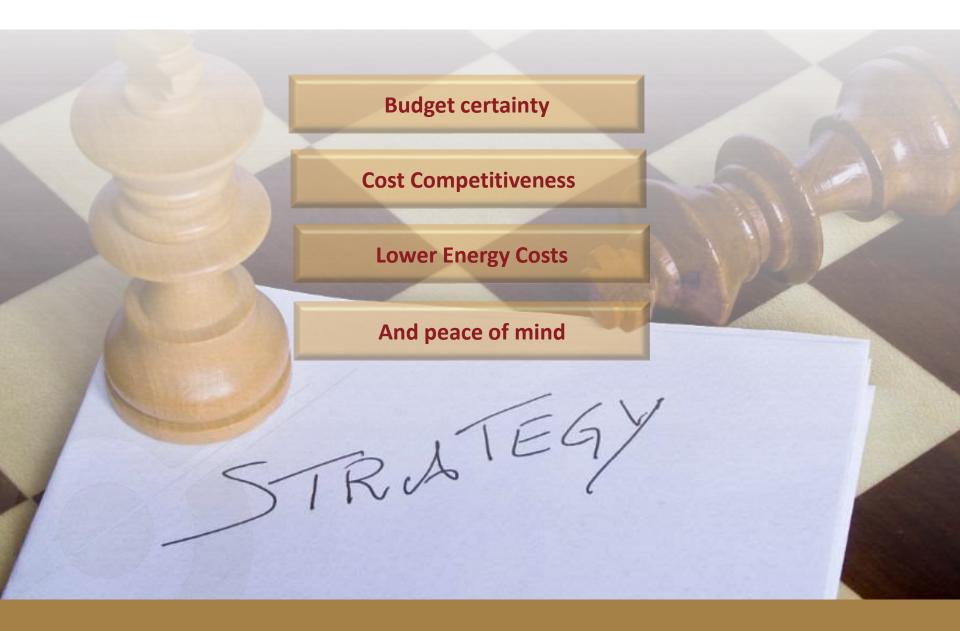
Carbon market remains strong through 2022, apart from post invasion dip





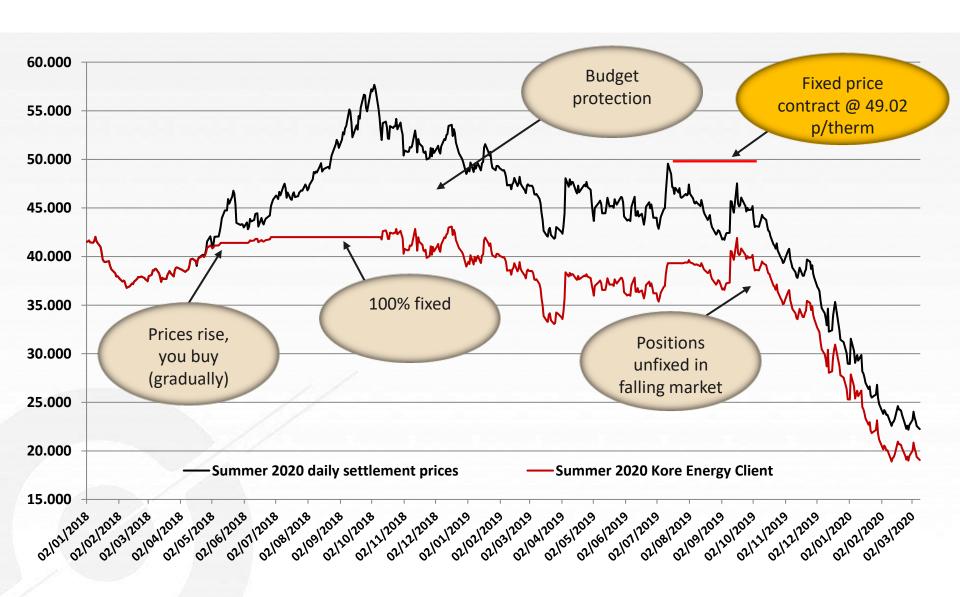
Risk Management Strategy





Flexible Strategy: How does it work





Default trade rules – High level overview



- Default purchase rule based on 5, 10 and 20 day movement, plus
 - movements versus rolling market lows
 - Within day movement
 - Market versus last traded price
- Default sell-back rules based on 5, 10 and 20 day movements, plus
 - Within day movement
 - Market versus last trade
- Default front month trade rules
 - Restriction on un-fixing below 50%
 - Minimum fixed position of 50% before expiry of futures contract
 - Minimum fixed position of 75% by third working day of delivery month
- Variation of 5, 10 and 20 day movement triggers relative to prevailing wholesale market prices
- Restriction on un-fixing during periods of high volatility

Current recommended amendments to default trade rules



Trigger points

1. Gas futures contracts below 80p/therm: Triggers change to 4.00p

2. Gas futures contracts 80 to 100p/therm: Triggers change to 5.00p

3. Gas futures contracts 100 to 150p/therm: Triggers change to 6.00p

4. Gas futures contracts 150 to 250p/therm: Triggers change to 10.00p

5. Gas futures contracts above 250p/therm: Triggers change to 15.00p

Restrictions on un-fixing

No un-fixing of positions where the contract is more than 10% above the rolling 20 day low and any single day on day increase within the previous 10 days has exceeded:

20p/therm for contracts priced at more than 200p/therm

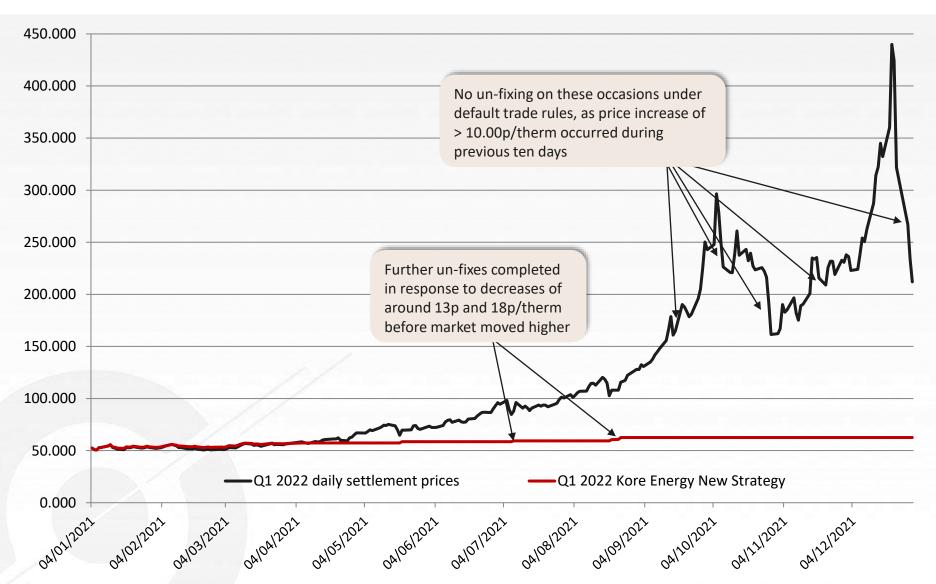
15p/therm for contracts priced at 150 to 200p/therm

10p/therm for contracts priced at 100 to 150p/therm

2 Un-fix tranches reduced to 10% of a quarter or 25% of a month, where contracts are greater than 150p and first 25% tranche is being un-fixed

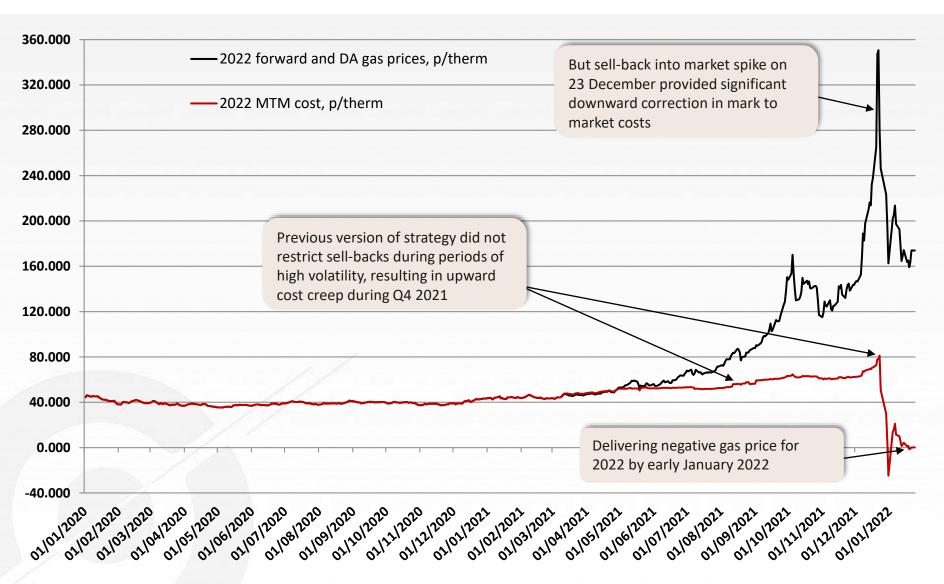
Latest version of default trade rules deals better with volatility





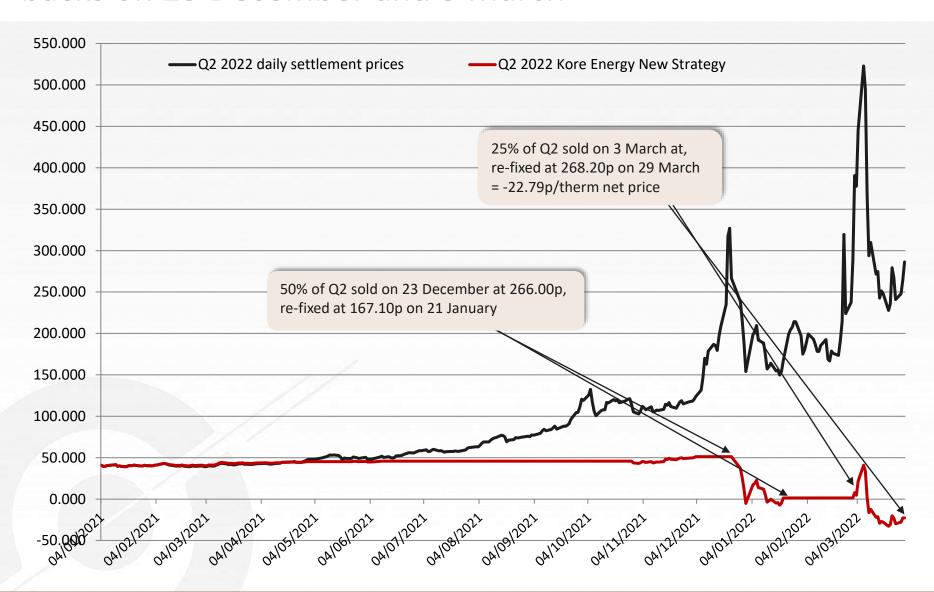
Calendar year 2022, previous default trade rules plus sell-back completed 23 Dec 2021





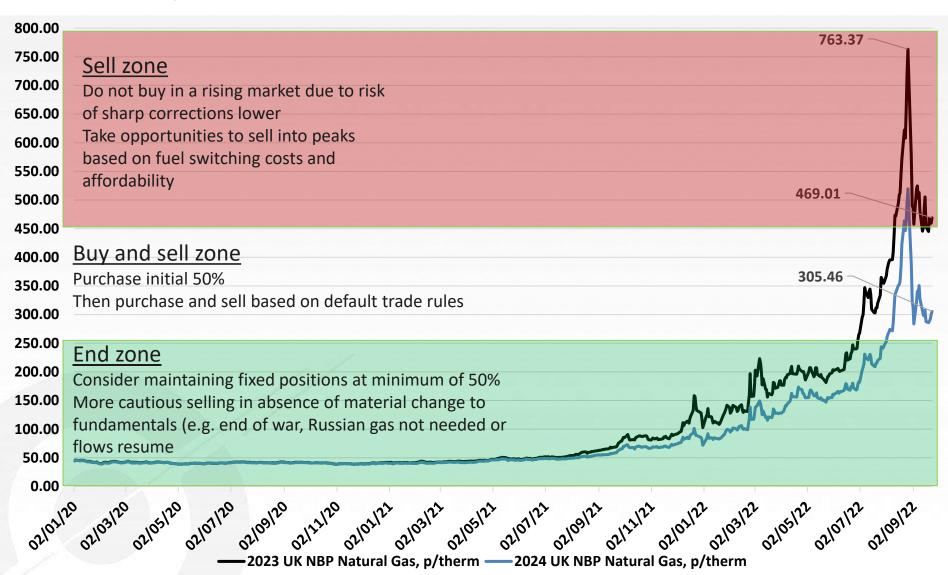
Quarter 2 2022, including <u>non-standard</u> sell-backs on 23 December and 3 March





Recommended approach for 2023 and 2024 (EOD 23 September)





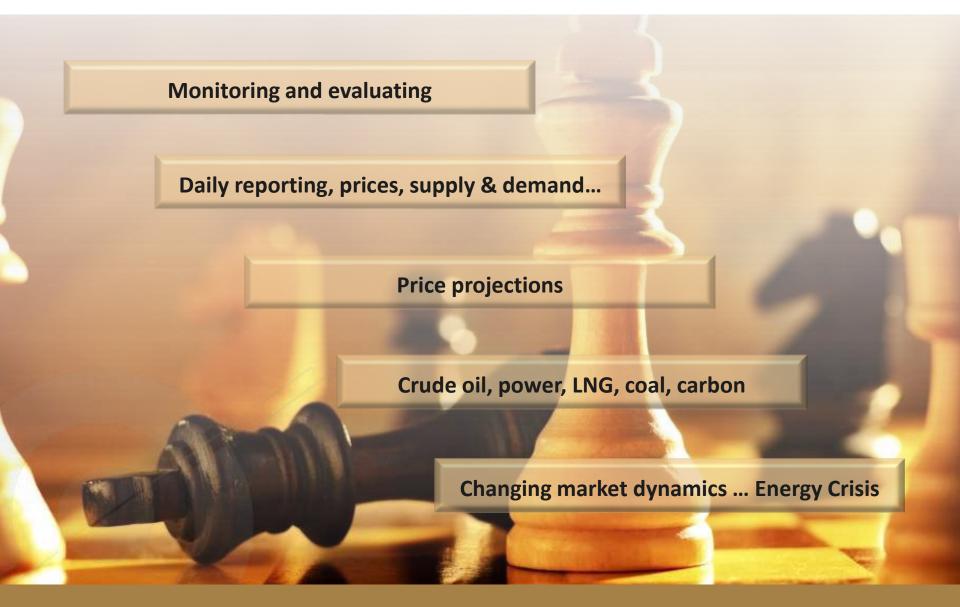
Energy Crisis - Proposed Relief/Subsidy Schemes



- Temporary Business Energy Support Scheme IRL Government Scheme
- Ukraine Enterprise Crisis Scheme IRL Government Scheme
- EU led inframarginal levy Proposed EU wide approach

Not just "colour by numbers".... Market intelligence is also key







Thank You.



ENERGY PROCUREMENT



RISK MANAGEMENT



MARKET INTELLIGENCE



CARBON MANAGEMENT

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